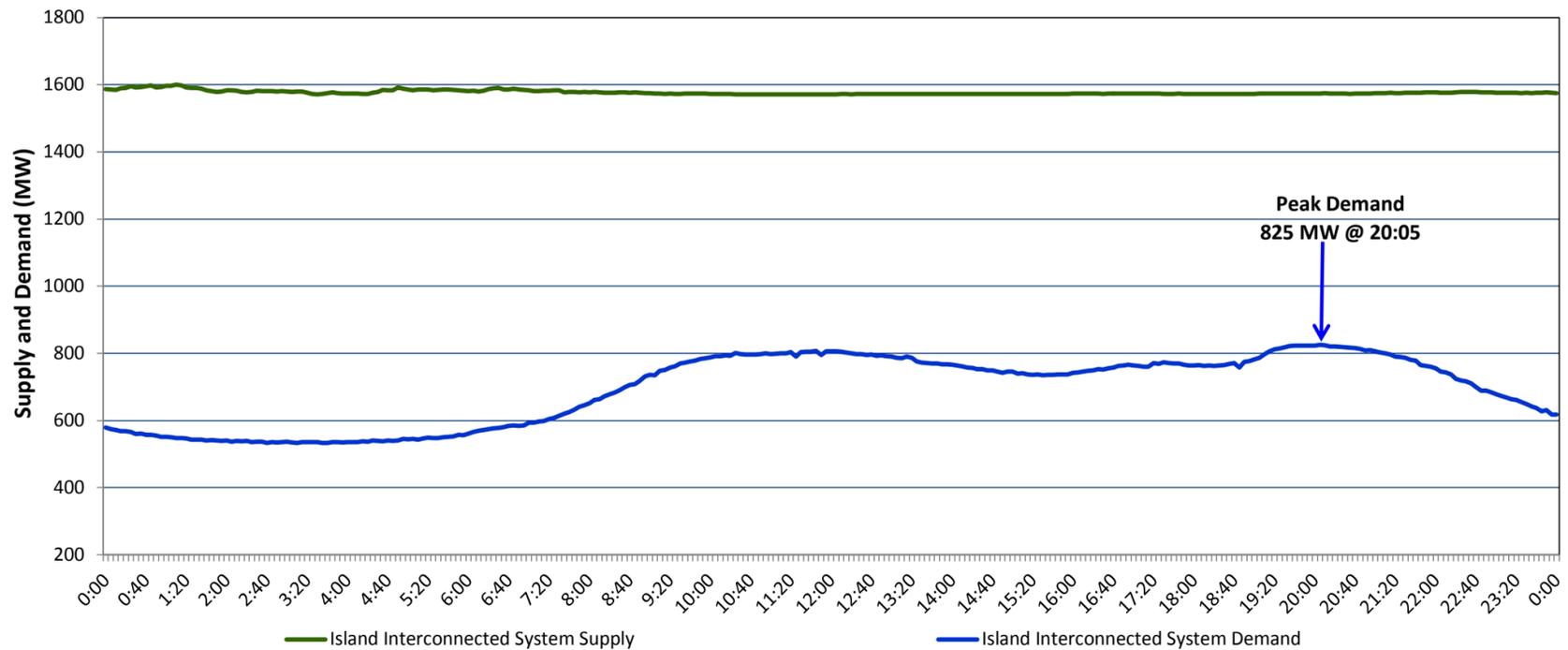


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, September 25, 2017

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Sunday, September 24, 2017



Supply Notes For September 24, 2017

1,2

- A As of 0827 hours, July 31, 2017, Holyrood Unit 2 unavailable due to planned outage 165 MW (170 MW).
- B As of 1527 hours, September 17, 2017, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
- C As of 1229 hours, September 22, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
- D As of 1619 hours, September 22, 2017, Holyrood Unit 3 removed from service for economic dispatch (150 MW).

Section 2 Island Interconnected Supply and Demand

Mon, Sep 25, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)
			Morning	Evening	Forecast
Available Island System Supply: ⁵	1,575 MW	Monday, September 25, 2017	10	9	900
NLH Generation: ⁴	1,280 MW	Tuesday, September 26, 2017	12	13	930
NLH Power Purchases: ⁶	95 MW	Wednesday, September 27, 2017	8	8	955
Other Island Generation:	200 MW	Thursday, September 28, 2017	10	16	940
Current St. John's Temperature:	10 °C	Friday, September 29, 2017	14	10	865
Current St. John's Windchill:	N/A °C	Saturday, September 30, 2017	9	8	895
7-Day Island Peak Demand Forecast:	955 MW	Sunday, October 01, 2017	5	7	915

Supply Notes For September 25, 2017

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Sep 24, 2017	Actual Island Peak Demand ⁸	20:05	825 MW
Mon, Sep 25, 2017	Forecast Island Peak Demand		900 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).